

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,127	--	--	1,088	--	232	82	2,364	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	60	0	91	3	--	--	29	61	40	24
Pentanes Plus	27	0	--	--	--	--	2	21	1	3
Liquefied Petroleum Gases	33	--	91	3	--	--	27	41	39	21
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	12	--	54	3	--	--	13	--	13	43
Normal Butane/Butylene	12	--	39	0	--	--	18	16	26	-9
Isobutane/Isobutylene	9	--	-1	--	--	--	-3	24	--	-13
Other Liquids	--	25	--	110	301	67	-50	554	31	-32
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	25	--	17	151	22	2	210	4	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	25	--	17	151	-20	2	168	4	0
Fuel Ethanol ⁶	--	20	--	2	137	1	5	153	2	0
Renewable Fuels Except Fuel Ethanol	--	5	--	15	13	-20	-4	15	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	81	--	--	-29	136	5	-32
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12	150	44	-23	208	21	0
Reformulated	--	--	--	--	80	5	0	85	0	0
Conventional	--	--	--	12	70	39	-22	122	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,072	79	47	-33	21	--	334	2,810
Finished Motor Gasoline	--	--	1,634	1	6	-45	-3	--	53	1,545
Reformulated	--	--	1,079	--	--	-16	0	--	--	1,063
Conventional	--	--	555	1	6	-29	-3	--	53	482
Finished Aviation Gasoline	--	--	3	--	--	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	407	43	12	--	0	--	25	436
Kerosene	--	--	0	--	--	--	1	--	0	0
Distillate Fuel Oil	--	--	567	4	33	12	16	--	81	519
15 ppm sulfur and under ⁷	--	--	535	4	33	12	25	--	51	508
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	17	0	--	--	1	--	3	14
Greater than 500 ppm sulfur	--	--	15	0	--	--	-9	--	28	-3
Residual Fuel Oil ⁸	--	--	145	25	--	--	8	--	42	119
Less than 0.31 percent sulfur	--	--	2	--	--	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	2	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	123	23	--	--	13	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	0	0
Lubricants	--	--	16	0	-3	--	4	--	4	5
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	146	0	--	--	-8	--	127	27
Marketable	--	--	109	0	--	--	-8	--	127	-10
Catalyst	--	--	37	--	--	--	--	--	--	37
Asphalt and Road Oil	--	--	23	3	--	--	3	--	1	21
Still Gas	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,187	25	3,163	1,279	348	266	83	2,979	405	2,802

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.